

DFR - Investor Relations Superintendence
Marketletter - Annex III - 2Q17
Operating Information of the Subsidiaries

VII. SPEs Data

VII.1 Operational Data

VII.1.1 Generation

VII.1.1.1 Operational assets and generated energy

SPE	Plant	Eletrobras Companies (%)	Location (State)	Installed Capacity(MW)	Energy Assured (MW Avg) (MW Médio)	Generated Energy MWh		Beginning of Operation	End of Concession	RCE		FCE
						1Q17	2Q17			MW Average	Avg Price (R$/ MWh)	MW Average
EAPSA - Energia Águas Da Pedra S.A.	HPU Dardanelos	Eletronorte (24,5%) Chesf (24,5%)	MT	261,0	154,9	501.329	492.622	Aug-11	Jul-42	154,9	206,88	-
Amapari Energia S.A. (1) (2)	TPP Serra do Navio	Eletronorte (49%)	AP	23,3	21,0	-	-	Jun-08	May-37	-	-	-
Brasventos Miassaba 3 Geradora de Energia S.A	WPP Miassaba 3	Eletronorte (24,5%) Furnas (24,5%)	RN	68,5	22,8	35.017	30.154	May-14	Aug-45	-	-	-
Brasventos Eolo Geradora de Energia S.A.	WPP Rei dos Ventos 1	Eletronorte (24,5%) Furnas (24,5%)	RN	58,5	21,9	35.204	24.866	May-14	Dec-45	-	-	-
Rei dos Ventos 3 Geradora de Energia S.A.	WPP Rei dos Ventos 3	Eletronorte (24,5%) Furnas (24,5%)	RN	60,1	21,1	30.487	27.315	May-14	Dec-45	-	-	-
ESBR Participações S.A. (6)	HPU Jirau	Chesf (20%) Eletrosul (20%)	RO	3.750,0	2.205,1	5.148.063	5.646.699	Sep-13	Aug-43	1.641,3	111,49	26
Norte Energia S.A. (3)	HPU B. Monte	Chesf (15%) Eletronorte (19,98%) Eletrobras Holding (15%)	PA	11.233,1	4.571,0	5.214.020	6.540.259	abr/16	Aug-45	(5)	124,05	30,00 (4)
Pedra Branca S.A.	Pedra Branca	Chesf (49%)	BA	30,0	12,9	22.453	35.531	Mar-13	Feb-46	12,2	203,32	3,1
São Pedro do Lago S.A.	São Pedro do Lago	Chesf (49%)	BA	30,0	13,5	20.603	32.987	Mar-13	Feb-46	13,2	203,32	-
Sete Gameleiras S.A.	Sete Gameleiras	Chesf (49%)	BA	30,0	12,6	21.342	32.073	Mar-13	Feb-46	12,5	203,32	-
Baraúnas I Energética S.A.	WPP Baraúnas I	Chesf (49%)	BA	32,9	12,4	23.189	33.352	Nov-15	Feb-49	12,2	147,21	-
Mussambê Energética S.A.	WPP Mussambê	Chesf (49%)	BA	32,9	11,5	21.295	33.907	Oct-15	Feb-49	11,4	147,21	-
Morro Branco I Energética S.A.	WPP Morro Branco I	Chesf (49%)	BA	32,9	12,7	22.083	34.052	Nov-15	Feb-49	12,5	147,21	-
Banda de Couro Energética S.A.	WPP Banda de Couro	Chesf (1,7%)	BA	32,9	12,8	19.356	31.488	Mar-16	Jun-49	-	153,86	96
Baraúnas II Energética S.A.	WPP Baraunas II	Chesf (1,5%)	BA	25,9	10,7	16.116	24.076	Mar-16	Jul-49	-	151,57	95
V. de Santa Joana IX Energia Renováveis S.A. (7)	Santa Joana IX	Chesf (49%)	PI	29,6	15,8	10.216	30.407	Aug-15	Aug-35	11,0	139,79	16,46
V. de Santa Joana X Energia Renováveis S.A. (7)	Santa Joana X	Chesf (49%)	PI	29,6	16,0	11.751	31.574	Jul-15	Aug-35	11,6	139,79	15,00
V. de Santa Joana XI Energia Renováveis S.A. (7)	Santa Joana XI	Chesf (49%)	PI	29,6	16,0	10.846	29.225	Jul-15	Aug-35	12,4	139,79	11,88
V. de Santa Joana XII Energia Renováveis S.A. (7)	Santa Joana XII	Chesf (49%)	PI	28,9	16,9	17.489	36.218	Jul-15	Aug-35	13,9	139,79	9,47
V. de Santa Joana XIII Energia Renováveis S.A. (7)	Santa Joana XIII	Chesf (49%)	PI	29,6	16,0	13.173	30.336	Jul-15	Aug-35	11,2	139,79	16,25
V. de Santa Joana XV Energia Renováveis S.A. (7)	Santa Joana XV	Chesf (49%)	PI	28,9	16,2	15.064	34.849	Jul-15	Aug-35	13,9	139,79	7,41

V. de Santa Joana XVI Energia Renováveis S.A. (7)	Santa Joana XVI	Chesf (49%)	PI	28,9	17,4	14.707	35.674	Jul-15	Aug-35	13,5	139,79	12,07
V. de Santa Joana I Energia Renováveis S.A. (8)	WPP Santa Joana I	Chesf (49%)	PI	28,9	15,0	15.214	32.378	Jan-16	Dec-35	15,81	167,45	-2,67 (3)

V. de Santa Joana III Energia Renováveis S.A. (8)	WPP Santa Joana III	Chesf (49%)	PI	29,6	13,4	9.828	26.125	Mar-16	Dec-35	16,13	166,97	-9,70 (3)
V. de Santa Joana IV Energia Renováveis S.A. (8)	WPP Santa Joana IV	Chesf (49%)	PI	28,9	14,2	14.594	31.058	Jan-16	Dec-35	12,65	167,21	5,63
V. de Santa Joana V Energia Renováveis S.A. (8)	WPP Santa Joana V	Chesf (49%)	PI	28,9	15,7	13.339	32.474	Jan-16	Dec-35	12,84	167,17	9,55
V. de Santa Joana VII Energia Renováveis S.A. (8)	WPP Santa Joana VII	Chesf (49%)	PI	27,2	14,9	14.810	33.665	Jan-16	Dec-35	14,13	167,20	5,37
V. de Santo Augusto IV Energia Renováveis S.A. (8)	WPP Santo Augusto IV	Chesf (49%)	PI	28,9	15,5	14.267	33.036	Feb-16	Dec-35	14,48	165,46	4,52
U.E.E. Caiçara I S.A. (9)	WPP Caiçara I	Chesf (49%)	RN	27,0	15,1	24.990	21.795	Nov-15	Jun-47	14,48	155,89	4,10
U.E.E. Caiçara II S.A. (9)	WPP Caiçara II	Chesf (49%)	RN	18,0	9,6	16.809	15.443	Nov-15	Jul-47	9,54	155,84	0,60
U.E.E. Junco I S.A. (9)	WPP Junco I	Chesf (49%)	RN	24,0	13,1	21.278	18.693	Nov-15	Jul-47	12,79	157,01	2,40
U.E.E. Junco II S.A (9)	WPP Junco II	Chesf (49%)	RN	24,0	13,3	20.968	18.750	Nov-15	Jul-47	12,52	156,20	5,90
Eólica Serra das Vacas I S.A. (10)	Serra das Vacas I	Chesf (49%)	PE	23,9	12,2	25.704	23.368	Dec-15	Jun-49	12,20	155,89	-
Eólica Serra das Vacas II S.A. (10)	Serra das Vacas II	Chesf (49%)	PE	22,3	9,9	22.544	19.416	Dec-15	Jun-49	9,90	155,48	-
Eólica Serra das Vacas III S.A. (10)	Serra das Vacas III	Chesf (49%)	PE	22,2	11,0	24.229	18.390	Dec-15	Jun-49	11,00	155,98	-
Eólica Serra das Vacas IV S.A. (10)	Serra das Vacas IV	Chesf (49%)	PE	22,3	10,5	23.597	20.176	Dec-15	Jun-49	10,50	156,05	-
Enerpeixe S.A.	HPU Peixe Angical	Furnas (40%)	TO	498,8	280,5	411.981	346.571	Jun-06	Nov-36	15.613,00	156,00	439.574,00
Baguari Geração de Energia S.A.	HPU Baguari	Furnas (15%)	MG	140,0	80,0	47.014	70.284	Sep-09	Aug-41	110,00	216,00	110,00
Retiro Baixo Energética S.A.	HPU Retiro Baixo	Furnas (49%)	MG	82,0	38,5	43.585	14.889	Mar-10	Aug-41	105,00	105,00	3,00
Foz de Chapecó Energia S.A.	HPU Foz de Chapecó	Furnas (40%)	RS/SC	855,0	432,0	947.297	925.442	Oct-10	Nov-36	1.266,00	141,00	-
Serra do Facão Energia S.A.	HPU Serra do Facão	Furnas (49,5%)	GO	212,6	182,4	65.079	35.006	Jul-10	Nov-36	353,00	118,00	186,00
Madeira Energia S.A.	HPU Santo Antônio	Furnas (39%)	RO	3.568,0	2.424,2	4.928.552	4.870.876	Mar-12	Jun-43	4.429,00	137,00	2.136,00
Teles Pires Participações S.A.	HPU Três Irmãos	Furnas (49,9%)	SP	1.819,8	930,7	3.384.426	3.505.289	Nov-15	Jun-46	1.586,00	87,00	1.030,00
Tijoá Participações e Investimentos S.A.	HPU Teles Pires	Furnas (24,5%) Eletrosul (24,72%)	PA/MT	807,5	217,5	900.000	-	Oct-14	Sep-44	-	-	-
Eólica Livramento S.A. *	WPP of Cerro Chato IV, V, VI. Ibirapuitã e Trindade	Eletrosul (59%)	RS	25,2	11,7	15.428	21.302	Nov-13	Mar-47	-	207,88	11,70
Santa Vitória do Palmar S.A.	WPP Geribatu I a X	Eletrosul (49%)	RS	258,0	109,2	170.547	200.274	Feb-15	Apr-47	-	205,40	109,20
Eólica –Chuí Holding S.A.	WPP Chuí I a V, e Minuano I e II	Eletrosul (49%)	RS	144,0	59,6	88.214	105.928	May-15	Apr-47	-	206,10	59,60
Hermenegildo I S.A.**	WPP Verace 24 a 27	Eletrosul (99,99%)	RS	57,3	24,9	42.120	47.907	Nov-15	Jun-49	-	196,54	27,40
Hermenegildo II S.A.***	WPP Verace 28 a 31	Eletrosul (99,99%)	RS	57,3	25,3	36.761	44.953	Dec-15	Jun-49	-	194,95	26,60
Hermenegildo III S.A.***	WPP Verace 34 a 36	Eletrosul (99,99%)	RS	48,3	21,0	32.310	39.977	Dec-15	Jun-49	-	194,43	22,20
Chuí IX S.A.***	WPP Chuí 09	Eletrosul (99,99%)	RS	17,9	7,4	12.216	14.135	Oct-15	May-49	-	194,61	7,80

(1) The plant is out of operation since 07.04.2014. The Data Collection System - SCD has been disabled.

(2) Amapari is inoperative since 07/04/2014, not having generation and trading data.

(3) 11 generation units operating totalling 3,288.60 MW in commercial operation.

(4) It includes 20% FCE and 10% Self-producer

(5) Due to the plant motorization and current injunction limiting the energy revenues to a percentage of the physical guarantee of commercial operations, it is not possible to calculate in advance the tradable energy. Nowadays, currently insatalled capacity in commercial operation is 3,288.6 MW.

(6) The first turbine began operating in Sep/2013 with 75MW of installed capacity. In Dec/2016 the company totaled 50 machines in operation, resulting in an installed capacity of 3,750 MW (all of them operating). Increased physical guarantee of HPU Jirau due to revision of the hydraulic loss, as MME Ordinance No. 337 of 11.10.2015.

(7) The participation of SPEs V. Santa Joana IX, X, XI, XII, XIII, XIV and XV Energias Renováveis SA were merged into the Chapada do Piaui I Holding S.A.

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(9) The participation of SPEs WPP Caiçara I S.A., WPP Caiçara II S.A., WPP Junco I S.A. and WPP Junco II S.A. were merged into the company Vamcruz I Participações AS

(10) The shares of the SPEs were merged into the company Serra das Vacas Holding S.A.

* In commercial operation 25.2 MW corresponding to Ibirapuitã park (which energy assured is of 11,7 MW). The suspension of the operation of the other parks is under discussing at court due to the accident occurred in Dec 2014.

** In April 2017, Energy trading agreement in a regulated environment (CCEAR) changed into Mechanism of compensation of surpluses and deficits (MCSD). From marketable energy, nearly 78% is hired by Eletrosul via Power Purchase Agreement - PPA, at average market price informed.

*** In April 2017, Energy trading agreement in a regulated environment (CCEAR) changed into Mechanism of compensation of surpluses and deficits (MCSD). From marketable energy, nearly 81% is hired by Eletrosul via Power Purchase Agreement - PPA, at average market price informed.